Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2014 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	8,191			7,264	251	334	15,126	246	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,793	-19	676	166		156	495	581	2,384
Pentanes Plus	346	-19		24		25	154	166	5
Liquefied Petroleum Gases	2,446		676	142		130	340	415	2,378
Ethane/Ethylene	1,059		5	0		44	-	21	1,000
Propane/Propylene	894		564	122		25	-	333	1,223
Normal Butane/Butylene	241		111	11		55	141	61	105
Isobutane/Isobutylene	251		-5	8		7	199	-	50
Other Liquids		1,042		1,084	774	-30	2,605	286	39
Other Hydrocarbons		1,043		21	194	25	1,112	122	C
Hydrogen		1,045			204		204	-	C
Oxygenates (excluding Fuel Ethanol)		61		_	-6	3	2	50	0
Renewable Fuels (including Fuel Ethanol)		982		19	-3	21	905	72	Č
Fuel Ethanol ⁵		907		2	31	17	855	69	Č
Renewable Fuels Except Fuel Ethanol		75		17	-34	5	50	3	Ċ
Other Hydrocarbons				2	0	0	1	_	C
Unfinished Oils				566		71	431	24	39
Motor Gasoline Blend.Comp. (MGBC)		0		497	580	-126	1,062	140	(
Reformulated		_		138	220	-89	424	23	C
Conventional		0		359	360	-36	638	117	C
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		2	18,560	726	-576	-137		2,745	16,103
Finished Motor Gasoline		2	9,533	36	-611	-110		386	8,684
Reformulated		_	3,015	-	-229	0		-	2,786
Conventional		2	6,518	36	-382	-110		386	5,898
Finished Aviation Gasoline			6	0		-6		-	12
Kerosene-Type Jet Fuel			1,417	91		-72 6		139	1,440
Kerosene			14 4,754	324	35	79		8 989	4,046
15 ppm sulfur and under ⁷			4,754	183	35	135		762	3,703
Greater than 15 ppm to 500 ppm sulfur ⁷			111	38	-	2		107	4(
Greater than 500 ppm sulfur			261	103		-58		119	302
Residual Fuel Oil ⁸			463	156		-9		411	216
Less than 0.31 percent sulfur			59	7		-1		NA	NA
0.31 to 1.00 percent sulfur			64	41		37		NA	N.A
Greater than 1.00 percent sulfur			340	108		-44		NA	N/
Petrochemical Feedstocks			331	38		7		18	344
Naphtha for Petro. Feed. Use			216	30		4		18	225
Other Oils for Petro. Feed. Use			114	8		3		_	119
Special Naphthas			41	15		4		33	20
Lubricants			150	31		-40		84	137
Waxes			6	3		-1		5	6
Petroleum Coke			841	8		-20		642	227
Marketable			619	8		-20		642	5
Catalyst			222						222
Asphalt and Road Oil			250	24		27		28	218
Still Gas			671						671
Miscellaneous Products			81	0		-2		1	81
Total	10,984	1,025	19,235	9,240	449	323	18,226	3,858	18,526

^{-- =} Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.